Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2023 (Thousand Barrels per Day)

) Supply						Disposition			
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	12,844	634			6,494	-200	-443	16,395	3,821	0
Hydrocarbon Gas Liquids	6,527	-435	-24	846	130		611	501	2,528	3,403
Natural Gas Liquids		-435	-24	594	112		608	501	2,528	3,137
Ethane	2,613			4	_		-90		513	2,194
Propane		-1		284	71		270		1,501	636
Normal Butane		-13	-	321	34		375	63	446	94
Isobutane Natural Gasoline	456 768	-5 -415	- -24	-16 	7 0		-7 60	234 204	2 65	213
Refinery Olefins		-415	-24	252	18		3	204 		266
Ethylene				0	-		0			0
Propylene				252	15		0			267
Normal Butylene				0	3		4			-1
Isobutylene				-	_		0			0
Other Liquids		-200	1,363		1,529	243	-85	2,221	499	299
Hydrogen/Biofuels/Other Hydrocarbons			1,363		57	176 226	-47 	1,225 226	117	299
Hydrogen Biofuels (including Fuel Ethanol)			1,363		- 57	-51	-47	999	117	299
Fuel Ethanol ⁵			1,038		-	-51	-27	925	89	0
Biofuels (excluding Fuel Ethanol)			324		57		-20	73	28	299
Biodiesel			121		34		-15	49	28	93
Renewable Diesel Fuel			183		23		-7	19	NA	194
Other Biofuels ⁶			21		0		2	6	NA	13
Other Hydrocarbons					_	1	0	1	-	0
Unfinished Oils		-200 	 0		662	 67	-54	206	310	0
Motor Gasoline Blend.Comp. (MGBC) ⁵ Reformulated			0		810 141	186	16 69	790 258	71 1	0
Conventional			0		669	-119	-52	532	71	0
Aviation Gasoline Blend. Comp					-		0	1	-	0
·										
Finished Petroleum Products			7	19,342	684	-17	-177		3,181	17,013
Finished Motor Gasoline			7	9,944	140	-17	19		777	9,279
Reformulated			7	3,050	140	-109	0		_ 777	2,941
Conventional Finished Aviation Gasoline			/	6,894 12	0	92	18 -2		777	6,338
Kerosene-Type Jet Fuel			0	1,780	144		8		181	1,735
Kerosene			_	10	-		3		2	5
Distillate Fuel Oil ⁵			0	4,996	138		-18		1,194	3,958
15 ppm sulfur and under			0	4,855	138		5		1,060	3,927
Greater than 15 to 500 ppm sulfur			0	84	0		-16		70	30
Greater than 500 ppm sulfur			_	58	0		-7 70		64	1
Residual Fuel Oil				230	103		-79		151	261
Less than 0.31 percent sulfur 0.31 to 1.00 percent sulfur				19 81	10 26		-10 -15		NA NA	NA NA
Greater than 1.00 percent sulfur				129	68		-54		NA	NA
Petrochemical Feedstocks				218	18		6		52	178
Naphtha for Petro. Feed. Use				113	12		1		-	125
Other Oils for Petro. Feed. Use				105	6		6		52	53
Special Naphthas				19	20		-6		_	45
Lubricants				140	45		-19		108	95
Waxes Coko				6	3		0 -17		600	5 194
Petroleum Coke				837 641	21 21		-17 -17		690 690	184 -12
Catalyst				195	Z1 		-17			195
Asphalt and Road Oil				363	50		-76		18	472
Still Gas				698						698
Miscellaneous Products				90	_		3		3	84
Total	19,370	0	1,345	20,188	8,836	27	-93	19,117	10,028	20,716

⁼ Not Applicable.

⁼ No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
3 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 6 Other Biofuels includes renewable heating oil, renewable pet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene."

Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.